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SLIDES: The Promise and Peril of Oil Shale: Federal Law and Policy

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The Promise & Peril of Oil Shale: Federal Law & Policy
Overview

- Federal legal paradigm, focused on leasing and development on federal lands
- Administrative and Legislative history
- Questions
Federal Legal Paradigm

- The Mineral Leasing Act
- Energy Policy Act of 2005
- Federal Land Policy and Management Act of 1976
- Relevant substantive and procedural statutes such as the Administrative Procedure Act, National Environmental Policy Act and the Endangered Species Act
Mineral Leasing Act: Oil Shale Highlights

- Broad discretion rests with the Secretary of the Interior:
  - ...the Secretary of the Interior is hereby authorized to lease to any person or corporation...
  - ...any deposits of oil shale belonging to the United States...as may be required...as he may prescribe.
  - Leases may be for indeterminate periods, upon such conditions as may be imposed by the Secretary of the Interior...
  - ...such royalties as shall be specified in the lease...
  - ...readjustment at the end of each twenty-year period by the Secretary of the Interior...
  - ...the Secretary may, in his discretion, waive the payment of any royalty and rental...

- Congress has also imposed some specific limitations on that discretion:
  - 5760 acres per lease
  - 50,000 acre limitation for holding or acquiring leases in any one state
  - $2.00/acre
Despite Lengthy Energy Debate, Limited Discussion Regarding Oil Shale Between 2001 and 2004

- The 2001 President’s National Energy Policy outlined a number of recommendations to diversify and increase energy supplies, encourage conservation, and ensure environmentally responsible production and distribution of energy.

- 2001-2004, “Oil Shale Task Force(s)”

- November 22, 2004, the BLM sought public input regarding the terms to be included in leases of small tracts for oil shale research and development.

- Spring 2005, oversight hearings occur in House and Senate.


- June 2005, BLM solicits nominations.
SEC. 2018. OIL SHALE.

(a) Finding- Congress finds that oil shale resources located within the United States--
   (1) total almost 2 trillion barrels of oil in place; and
   (2) are a strategically important domestic resource that should be developed on an accelerated basis to reduce our growing reliance on politically and economically unstable sources of foreign oil imports.

(b) Requirement to Develop Oil Shale Leasing Program- The Secretary of the Interior shall develop a Federal commercial oil shale leasing program as soon as practicable and publish a final regulation implementing such program by not later than December 31, 2006.

(c) Commencement of Lease Sales- The Secretary shall hold the first oil shale lease sale under such program within 180 days after publishing the final regulation.

(d) Report- Within 90 days after the date of enactment of this Act, the Secretary shall report to the Committee on Resources of the House of Representatives and the Committee on Energy and Natural Resources of the Senate on-
   (1) the interim actions necessary to--
       (A) develop the program under subsection (b);
       (B) promulgate the final regulation under subsection (b); and
       (C) conduct the first lease sale under the program under subsection (b); and
   (2) a schedule for completing such actions.

(e) Oil Shale Land Exchanges-
   (1) REQUIREMENT- The Secretary shall identify and pursue to completion oil shale land exchanges, on a value-for-value basis, that will allow qualified oil shale developers to have early access to currently owned Federal oil shale lands and to commence commercial oil shale development.
The Bush Administration determines that it is “worthwhile” to initiate steps to help facilitate oil shale research and development efforts, and begins a phased, or staged approach to oil shale development.

**Step One**: Develop a research, development and demonstration leasing program. (Administration believed this effort would significantly enhance the collective knowledge regarding the viability of innovative technologies for oil shale development on a commercial scale).

**Step Two**: At some point in the future, the Administration would develop a regulatory framework for a commercial oil shale leasing program to ensure that any commercial development of oil shale on BLM lands is both environmentally and fiscally responsible.

By initiating a research, development and demonstration leasing process, the BLM could provide itself, state and local governments, and the public, with information that can be utilized to develop strategies for managing any environmental effects and enhancing community infrastructure.

The BLM intends to ensure that a commercial oil shale development program demands rigorous technological and environmental oversight, requires the best available practices to minimize impacts and ensures that states and local communities have the opportunity to be involved in the development of a commercial program.

Believed that if the research and development efforts are sub-economic, the small research, development and demonstration projects will be more easily dismantled. Lands may be reclaimed with minimal adverse environmental impact.

<table>
<thead>
<tr>
<th></th>
<th>House (Passed 4/21/05)</th>
<th>Senate (Passed 6/28/08)</th>
<th>EPACT (Passed 7/29/05)</th>
</tr>
</thead>
<tbody>
<tr>
<td>RD&amp;D Program</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Programmatic EIS</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Commercial Program</td>
<td>Yes</td>
<td>Yes (but only after EIS and Report to Congress)</td>
<td>Yes (“shall publish a regulation establishing” program within 6 months of PEIS)</td>
</tr>
<tr>
<td>Vision of Development of Resource</td>
<td>“accelerated basis”</td>
<td>“deliberate pace”</td>
<td>“should occur”</td>
</tr>
<tr>
<td>DoE Led Task Force</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Interagency Cooperation on Permitting</td>
<td>No</td>
<td>No</td>
<td>Yes – DOI as the lead agency</td>
</tr>
<tr>
<td>USGS Assessment</td>
<td>No</td>
<td>No</td>
<td>Yes</td>
</tr>
<tr>
<td>Royalty Rate Setting</td>
<td>No</td>
<td>No</td>
<td>Determination is left up to the Secretary, “encourage development” and “fair return”</td>
</tr>
<tr>
<td>DoD Fuel</td>
<td>No</td>
<td>No</td>
<td>Yes</td>
</tr>
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Research Development and Demonstration Program

- November 2004, request comments on lease form
- June 2005 solicitation
- January 2009 solicitation
- November 2009 solicitation
# RD&D Lease Terms in June 2005, January 2009 and February 2010

<table>
<thead>
<tr>
<th></th>
<th>2004 Request for Comments</th>
<th>June 2005 Solicitation</th>
<th>January 2009 Solicitation</th>
<th>November 2009 Solicitation</th>
</tr>
</thead>
</table>
| **Criteria for award** | Seek Comments             | 1- Potential of proposals to advance knowledge of effective technology  
2- economic viability  
3- means of managing the effects of oil shale development | Same criteria as 2005 plus “potential environmental, social, economic impacts on the site or the region” | Same criteria as 2005 plus additional information required in nomination relating to water, GHG, carbon capture, and minimizing wildlife and surface impacts. |
| **Limits on # RD&D Leases** | -                         | -                      | -                         | One applicant per entity     |
| **Term of Lease**    | Seek Comments             | 10 yrs.                | 10 yrs.                   | 10 yrs.                      |

bhfs.com
RD&D Lease Terms in June 2005, January 2009 and February 2010 (continued)

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<tr>
<th>Diligence</th>
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<th>June 2005 Solicitation</th>
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<th>November 2009 Solicitation</th>
</tr>
</thead>
<tbody>
<tr>
<td>-</td>
<td>Plan of operations, schedule of activities, and methodology; subject to annual review</td>
<td>Same as 2005</td>
<td>Plan of development in 9 mos., obtain local and state permits within 18 mos.; deployment of infrastructure within 24 mos.; quarterly progress reports</td>
<td></td>
</tr>
</tbody>
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<table>
<thead>
<tr>
<th>Size of Lease</th>
<th>40 acres</th>
<th>160 acres</th>
<th>640 acres</th>
<th>160 acres</th>
</tr>
</thead>
</table>

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<tr>
<th>Size of Conversion Right</th>
<th>5120 acres</th>
<th>5120 acres</th>
<th>0 acres</th>
<th>480 acres</th>
</tr>
</thead>
</table>

| Application fee | - | $2000 | $4000 | $6500 |
Federal law provides significant discretion for Secretary of the Interior to develop the leasing program he developed.

The U.S. is in the initial stages of an experiment that was launched with the intent to avoid the failed efforts of past decades.

Some mistakes have already been made in this new effort.

Questionable whether economic, environmental, technical, regulatory and political certainties will be sufficient to commercial scale development.
Questions