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OUTLINE

THE LEGAL ASPECTS OF OIL SHALE DEVELOPMENT

BY

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FEDERAL LANDS, LAWS AND POLICIES AND THE DEVELOPMENT OF NATURAL RESOURCES

THE UNIVERSITY OF COLORADO SCHOOL OF LAW
THE LEGAL ASPECTS OF OIL SHALE DEVELOPMENT
David E. Brody

OUTLINE

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